It is an unfortunate fact of life that as rig rates go up, formation evaluation programmes get cut. Most of us have to work really hard to justify cutting core and running the logs we know should be run to meet the well objectives. So help is at hand. On 18th April we have a special event, Simon Stromberg from Senergy will be giving his excellent Value of Information Course at Burlington House. Because this is a course rather than a seminar, we have to restrict numbers to 20, or a first-come-first-served basis and it is all pay. Those lucky enough to get a place will learn the theory and methods behind rigorous and consistent value of information analysis. At the end of the course you will have the skills and tools for quickly calculating value of information.

All the Best

Mike Millar

Mike Millar : LPS President

www.lps.org.uk
The 2012 LPS Committee

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Evening Lecture talks 2012 - Free Entry -

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<th>Talk Title</th>
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<td>March 19th 18:30hrs</td>
<td>Rock Physics and Petrophysics Integration as part of a Seismic Reservoir Characterisation workflow. Case Study: Norwegian Barrents Sea</td>
<td>Gabriela Carrasquero</td>
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<td>April 2nd 18:30hrs</td>
<td>Carbonate Petrophysics in wells drilled with Oil Base Mud</td>
<td>Austin Boyd - SPWLA Distinguished Speaker</td>
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<td>May 21st 18:30hrs</td>
<td>Phase partitioning of contaminants in reservoirs</td>
<td>Brian Moffatt</td>
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<td>July 9th 18:30hrs</td>
<td>The sensitivity of data source for populating Geomechanical models</td>
<td>Stephen Amuda</td>
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<td>September 10th 18:30hrs</td>
<td>Production Petrophysics - Preserving program flexibility to ensure successful infill delivery in a Mature Field Environment</td>
<td>Mike Webster - SPWLA Distinguished Lecturer</td>
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<td>October 8th 18:30hrs</td>
<td>Acoustic properties of fault rocks and their associated protoliths: an example from the Carboneras fault zone, SE Spain</td>
<td>Rochelle Taylor</td>
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The LPS exists to promote for the public benefit education and knowledge in the scientific and technical aspects of formation evaluation.
### Pressure & Sampling Seminar

**Tuesday 13th March**  
**Burlington House**  
**London W1J 0BG**

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**With SPE Distinguished Speaker Tim Whittle**

**Registration via:**  
[www.lps.org.uk/seminar.asp](http://www.lps.org.uk/seminar.asp)  
**or email** ian.draper@bakerhughes.com

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<th>Name</th>
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<td>Gregg Birrell</td>
<td>Performance of Pressure and Sampling Tools in Extended Appraisal and Development Campaigns-Offshore Ghana</td>
<td>Tullow Oil</td>
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<td>Ross McCartney</td>
<td>Formation water samples — are you missing a trick?</td>
<td>Oilfield Water Services Limited</td>
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<td>Michael O'Keefe</td>
<td>Fluid Profiling – the key to unraveling reservoir complexity</td>
<td>Schlumberger</td>
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<td>Tony Van Zuilekom</td>
<td>Advances in Multi-Phase Fluid Analysis and Sampling</td>
<td>Halliburton</td>
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<td>John Williams</td>
<td>Sampling while drilling</td>
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<td>John Bennett</td>
<td>21st Century Formation Tester Sampling: Promises Much, Often Disappoints</td>
<td>Perenco</td>
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<td>Gavin Sibbald</td>
<td>Understanding the wireline mini DST</td>
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<td>Stuart Huyton</td>
<td>Formation Pressure Testing &amp; Sampling: the Practical Aspects of Wellsite QC</td>
<td>Gaia</td>
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<td><strong>Tim Whittle</strong></td>
<td><strong>SPE Distinguished Speaker 2011</strong></td>
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<td>Tim Whittle</td>
<td>The Determination Of Minimum Tested Volume And Future Well Production From The Deconvolution Of Well Test Pressure Transients</td>
<td>BG Group</td>
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<tr>
<td>James Christiansen</td>
<td>Revolutionizing Reservoir Evaluation</td>
<td>Weatherford</td>
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<td>Brian Moffatt</td>
<td>Experiences in interpreting surface versus bottom hole samples.</td>
<td>Petrophase</td>
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£150 for LPS / SPE / PESGB / AFES members  
£175 for non-members  
FREE for students

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London Petrophysical Society Newsletter Issue 03 2012
Aims

This course will teach you the theory and methods behind rigorous and consistent value of information analysis. At the end of this course you will have the skills and tools for quickly calculating value of information.

Benefits

You will learn the value of information analysis, the definition of value, the definition of state-of nature and risk analysis, how to use a decision tree and tree notation, how to use information and defining decisions, the matrix method, how to define and handle imperfect information in the value of information analysis.

Who should attend?

Reservoir engineers, geoscientists, petrophysicists and managers who need to justify the collection of new data. Anyone who needs to understand the cost benefit relationship when deciding on data acquisition programs. Attendees should be familiar with basic oil field economics.

Course Instructor

Simon Stromberg is the Global Technical Head of Petrophysics for Senergy. With 15 years of experience with consultancy firms and operators, Simon has experience in project management, decision analysis, risk evaluation and value of information analysis.

Limited spaces, first come first served £150 for LPS / SPE / PESGB / AFES members £175 for non-members, Due to limited places there are no concessions to Students/ Academics all proceeds go to the LPS
EAGE would like to invite you to the successful Education Days, London edition 2012. This year, the event will be held from 19-23 March. The centre of all this educational activity will be the Hilton London Gatwick, South Terminal, which is ideally located for those travelling by air, public transportation or car.

The programme offers one- and two-day short courses (from 09:00 hrs - 17:00 hrs) to EAGE members and others. It provides an ideal platform to further develop your knowledge through industry-specific courses and to catch up with all the latest developments in the various geoscience disciplines. A fixed item on the menu is the EAGE Education Tour (EET).

1. Monday 19 March
   Advanced Marine Seismic Acquisition Techniques
   Gordon Brown – Schlumberger
   A practical approach is adopted and designed to give the participant an up-to-date understanding of recent developments in marine seismic acquisition technology.

2. Monday 19 March
   Well Test Analysis
   Shiyi Zheng – London South Bank University
   This one-day course is designed for reservoir engineers, production engineers, geologists, geophysicists and petrophysicists to master the basic theory and skills in well testing.

3. Tuesday 20 & Wednesday 21 March
   Pragmatic Sequence Stratigraphy
   Gary Hampson – Imperial College
   This course will provide an introduction to the principles and methods of sequence stratigraphy as applied to subsurface prediction.

4. Wednesday 21 March
   Seismic Surveillance for Reservoir Delivery (EET 6)
   Olav Barkved – BP
   The course aims to provide some context for what is driving the dynamic changes linked to producing a hydrocarbon reservoir and what we should expect to observe using seismic technologies in various geological settings.

5. Thursday 22 & Friday 23 March
   Seismic Imaging: A Review of the Techniques, their Principles, Merits and Limitations
   Etienne Robein – ERT
   The course will present in simple terms (no equations!) the principles of different techniques in each class of methods, while pointing out their respective merits and limitations. The relationship between acquisition and imaging on the one hand and interpretation and imaging on the other, will also be discussed.

6. Thursday 22 & Friday 23 March
   Understanding Subsurface Pressure and Pressure Prediction
   Phill Clegg – IkonScience
   The principal objective of the course is to teach participants how pressure data relate to the safe and efficient exploration and exploitation of petroleum reservoirs.

For more details, please refer to the EAGE Education website (www.learninggeoscience.org) or contact us at education@eage.org